

InSAR monitoring of surface displacements for a natural gas storage in salt caverns, case of the Tersanne and Hauterives operations (France)

GENERAL CONTEXT

Operations of underground reservoirs such as hydrocarbon production, geothermal, or natural gas storage generally generate surface deformation. There is usually uplift around injection wells or Carbon Capture and Storage (CCS), and subsidence around production wells, oil reservoir or natural gas storage (Ferretti et al., 2011).

Surface deformation monitoring brings important information on the condition and evolution of the reservoir (pressure, volume changes) and the surrounding rock layers (flow migration, permeability, rheology)

Local authorities impose monitoring of surface displacements during to the operations. It is usually performed by leveling which is time consuming with a poor spatial resolution. The use of Radar Interferometry technics for monitoring allows high spatial and temporal resolutions without field intervention

1. GAS STORAGE

Natural gas can be stored in depleted oil fields, aquifers, lined mined cavities and salt caverns. In Europe, because about 65% of natural gas is imported, it is necessary to store. Advantages:

- Maintain a seasonal balance and face any consumption peak
- Be less dependent on pipelines Local storage implies less exchange costs, and thus economic optimization

Why salt?

- Geological abundance
- Highly soluble (~ 320 g/L)
- Porosity, permeability ~ 0
- Mechanical reaction (visco-plastic behavior), compression resistance







Salt basins in Europe (Gillhaus, 2007).





2. OPERATION SITE

The operation site belongs to **Storengy** (affiliate **ENGIE**), gas provider in France. It is settled in 2 villages (Drôme, France).

- Village: • Surface of the operation:
- ~ 3.0 km² 1970 Start of the operation:
- Caverns:
- Depth of caverns
- Storage volume:
- 13

- 1500 m 262 M m³

Tersanne

- In addition of reservoir controls such as pressure and volume of caverns, the vertical surface displacements are regularly measured using leveling every 3 years (obligation by local authorities):
 - First measurements:
 - Maximum amplitude:
 - Mean velocity:

-186.4 mm -5.4 mm/yr

1982



Hauterives

~ 0.2 km²

2012

1500 m

200 M m³





Constraints:

- Time sparse data
- Logistics Financial

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MOTIVATIONS

Using spatial technics, we perform geodetic monitoring of the surface displacements associated with the natural gas storage in salt caverns of Tersanne and Hauterives (France). The challenge is to monitor displacements in an agricultural area (e.g. with strong temporal decorrelation), where the only information supports are well platforms and other man-made structures. Aim of this study :

- Quantify small surface displacements by InSAR measurements and the associated uncertainties for the 1992 2019 period.
- Comparison to *in-situ* (leveling) and GNSS measurements.
- Analyze ground mechanical response with surface displacements (correlation with volume losses at depth).

3. InSAR: DATA, PROCESSING AND RESULTS

- 58 images

- Identify phase stable pixels in the dataset Urban areas
- Pixels with distributed scatterers Reduce geometric and temporal decorrelation



4. CONTROLS AND UNCERTAINTIES

LOS displacement uncertainty estimate

- - Normal distribution

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$$\sigma_{\varphi}^2 = \frac{n-1}{n} \sum_{i=1}^n$$

- $\hat{\Theta}_i$: parameter estimator for ith date
- pixels

Control by GNSS measurements

- Installation characteristics: • 5 cGNSS – 9 sGNSS
 - Installation : May 2017 • T = 1 day
- GNSS subsidence rates: vU_{Tersanne} ~ -7.6 ± 7.1 mm/yr • $vU_{Hauterives} = -6.7 \pm 4.6 \text{ mm/yr}$
- Assumption: no horizontal displacements • $vU_{GNSS} = -3.6 \pm 7.4 \text{ mm/yr}$
- $vU_{InSAR} = -2.6 \pm 3.7 \text{ mm/yr}$



5. CONCLUSIONS AND PERSPECTIVES

Conclusions

- Decrease of the subsidence rate from 1992 to 2018
- Methodology Validation of Sentinel-1 results by GNSS

Perspectives

- Understanding of subsurface behavior by... volume losses at depth
- Hazard management, quantification of: Subsidence duration Maximum displacement amplitude

- Weighted by uncertainty estimates
- Horizontal displacements analysis

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Variance, use of Jackknife method (for n dates):

 $(\hat{\theta}_i - \hat{\theta}_i)^2$

Standard deviation of phase values of neighboring

Consistence of adjacent pixels movements



LOS standard deviation of each pixel (mm), ERS period.

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Surface

operation

Timeseries of position comparison (HTRV site):



Subsidence located at operation sites and the village of Hauterives

Validation of ERS and Envisat results by leveling

Estimate of InSAR LOS displacement uncertainties

 Quantifying the relationship between surface displacements and And deduct the volume loss associated with a given displacement

Additional information about the reservoir behavior by...

Geostatistical interpolation of InSAR data (Kriging)

Define subsidence limits related to the operations

 Horizontal GNSS velocity field (more data required) Resolve E-W displacements by InSAR (asc. / desc.Tracks)



Geostatistical interpolation by Kriging method of LOS mean velocities (mm/yr), ERS TRACK 337.



Horizontal GNSS velocities (mm/yr), period: 2017.05 - 2018.10.